

Ammonia Combustion with Near-Zero Pollutant Emissions

Graduate Students

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Undergraduate Students

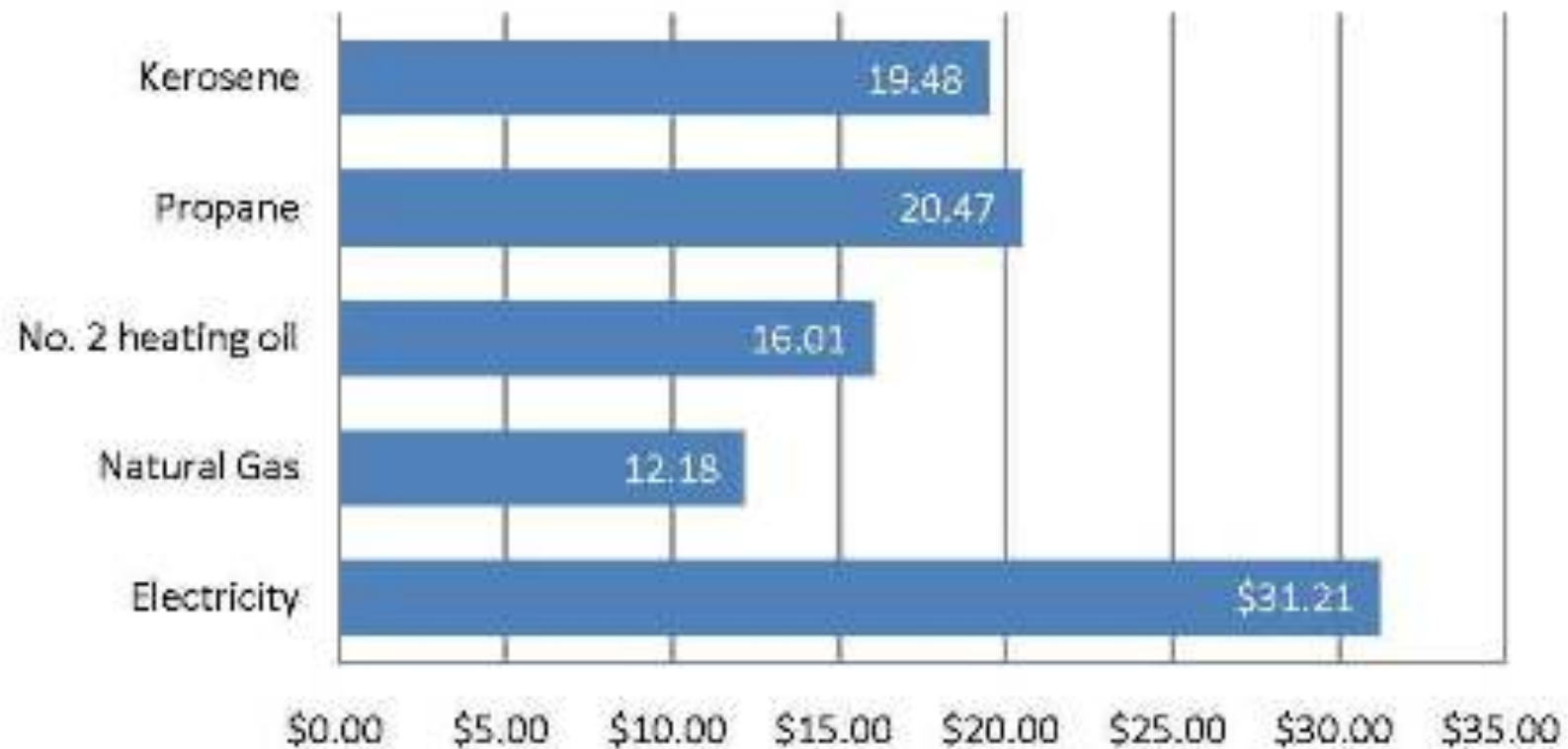
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7th Annual NH₃ Fuel Conference Sept. 26-28, 2010 Crowne Plaza, Romulus, MI

- Motivation
- Background
- Experimental Setup
- Results
- Conclusions
- Future Work
- References

- Why Ammonia?
- What's the driving force behind the current research?
 - Carbon emissions, displacing fossil fuels



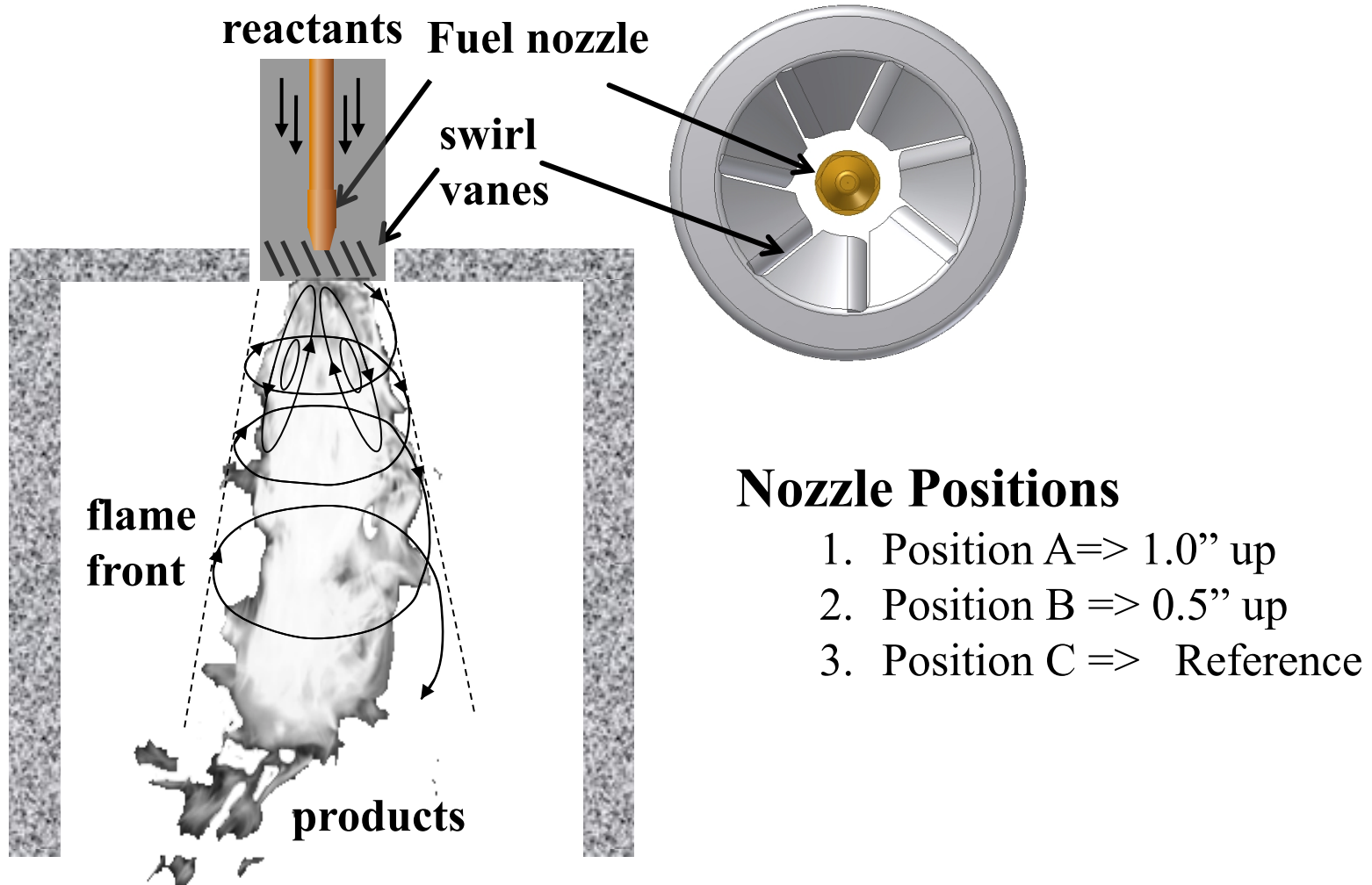
- Neal Sullivan et. al., 2002; Experimental and Numerical study of NO_x formation CH_4/NH_3 mixture in laminar non-premixed flame.
- C. Duynslaegher et. al., 2009; Investigated NO_x formation mechanisms in NH_3 combustion.
- M. Zieba et. al., 2009; FLOX of NH_3 . Studied the NO_x chemistry.
- Zhenyu Tian et. al., 2009; Experimental and kinetic modeling study of premixed $\text{NH}_3/\text{CH}_4/\text{O}_2/\text{Ar}$ flames.
- T. Mendiara, P. Glarborg, 2009; Ammonia chemistry in oxy-fuel combustion of methane; Used CHEMKIN modeling.

Very Limited study has been reported on Ammonia Combustion for use in the practical scale combustors/furnaces.

Simulated Oil Heating Furnace

- Heating Capacity up to 40 kW
- Equipped with Thermocouple & Pressure Transducers.
- Custom Built Swirl-plate Stabilizer.
- Easily Movable fuel nozzle.
- Optical diagnostics accessible flame.
- Exhaust section: Chilled water-line & Sampling Locations with a optical accessible window.
- **Key features:** Flexible chamber with or without flame holder and self-sustained heat recovery system.







CH₄/NH₃/Air, 300C, Equiv
Ratio ~0.95, HeatRate ~
10KW & E%NH₃ = 15

- **Fuel Mixtures:** H₂/NH₃ & CH₄/NH₃
- **Keywords:**
 1. Heat-Rate (KW)
$$\dot{m}_{NH_3}HHV + \dot{m}_{H_2/CH_4}HHV$$
 2. E%NH₃ = fraction of total input energy contributed by ammonia.
- **Flame-Holder effects:**
 1. Creates reverse flow of the exhaust towards the upstream → **better mixing.**
 2. Provide high residence time.

Study of Natural Gas (CH₄) and Hydrogen (H₂) Replacement by NH₃

Effect of;

- Flame holder
- Preheated Air Temperature
- Equivalence Ratio
- Different Fuel Nozzle Positions

on E%NH₃ and emissions

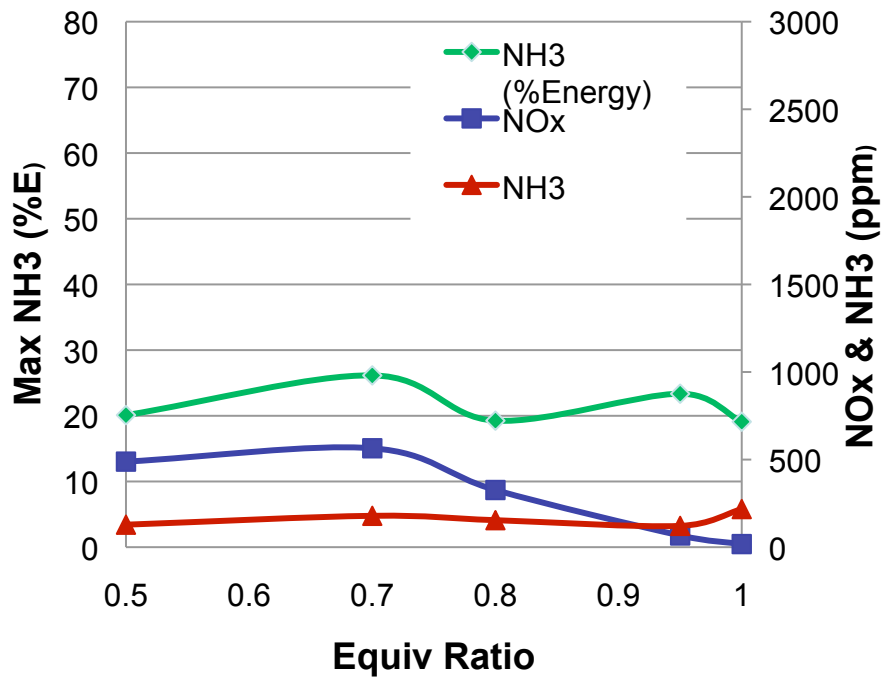
Emissions Analyzer:

- NO - chem cell
- CO (low) - chem cell
- CO (high) - chem cell
- O₂ - chem cell
- Unburned HC's – NDIR
- CO₂ – NDIR
- Ammonia - NDIR

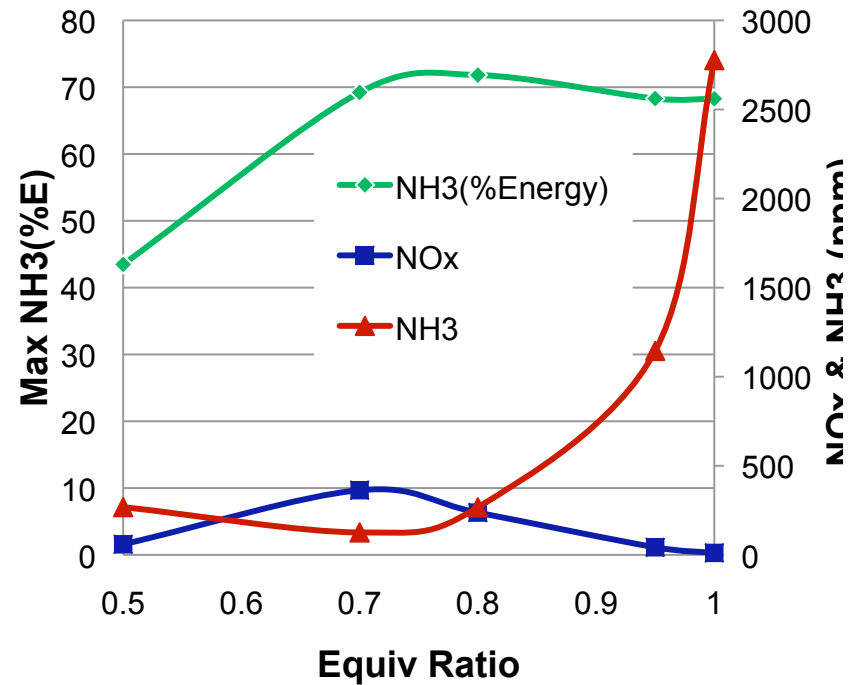
Equivalence Ratio

$\text{CH}_4/\text{NH}_3/\text{Air}$, 300C, $Q_{\text{total}} \sim 560$ slpm, Max E% NH_3 , HR $\sim 15\text{KW}$

w/o FH

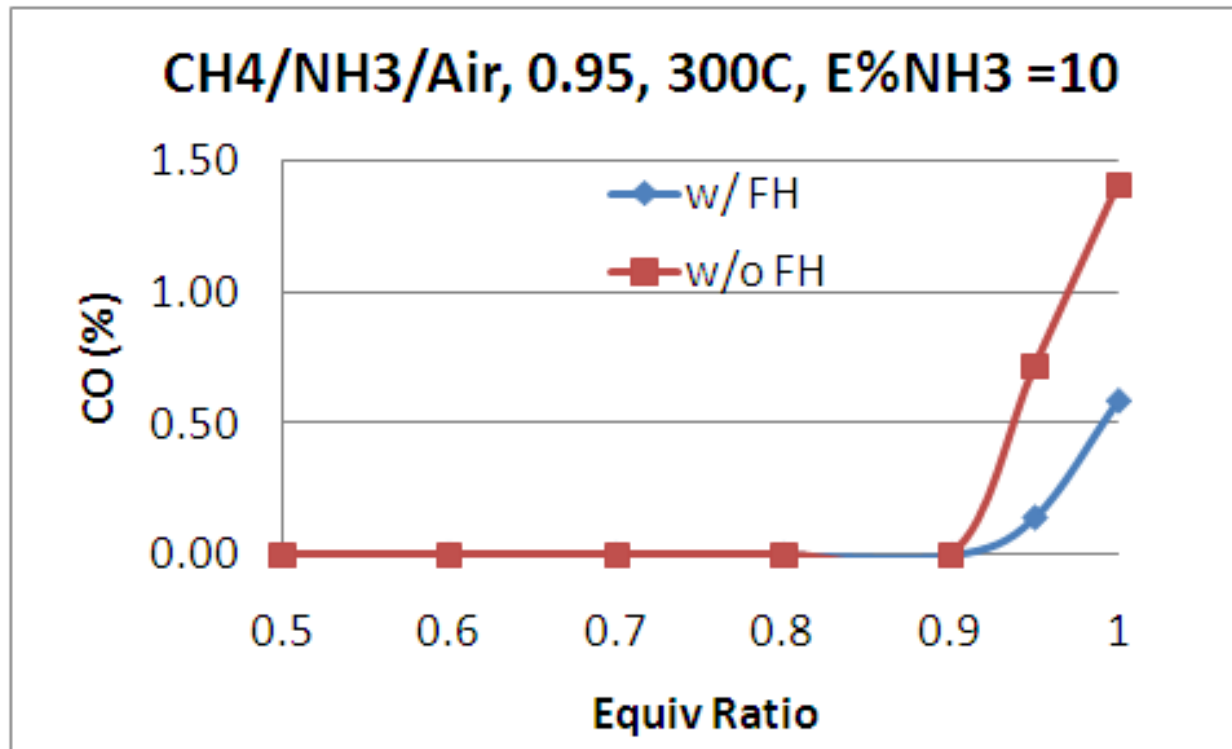


w/ FH



Equivalence Ratio

$\text{CH}_4/\text{NH}_3/\text{Air}$, 300C, $Q_{\text{total}} \sim 560$ slpm, Max E% NH_3 , HR $\sim 15\text{KW}$



Temperature Effect

$H_2/NH_3/Air$, 300C, $Q_{total} \sim 300$ slpm, Equiv Ratio ~ 0.95

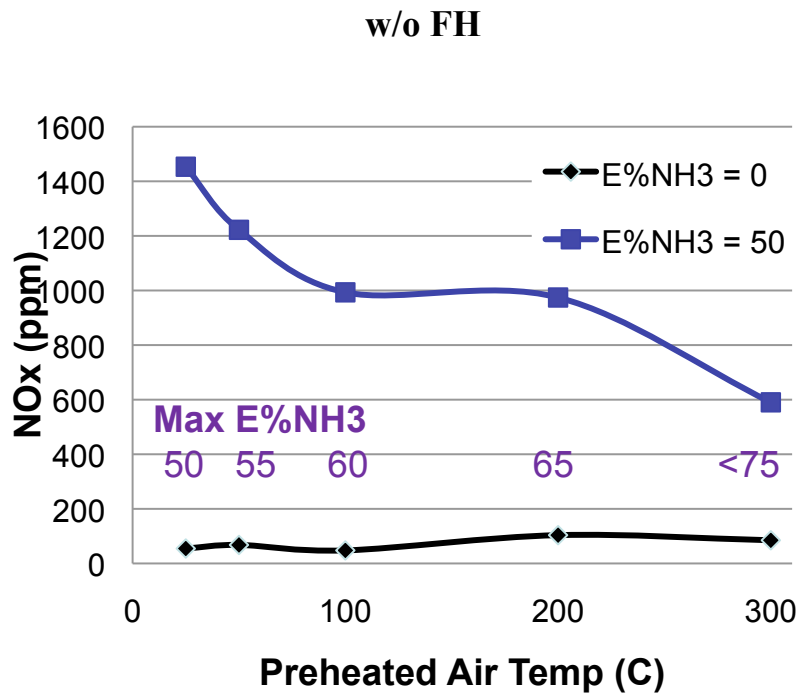


Fig. 7

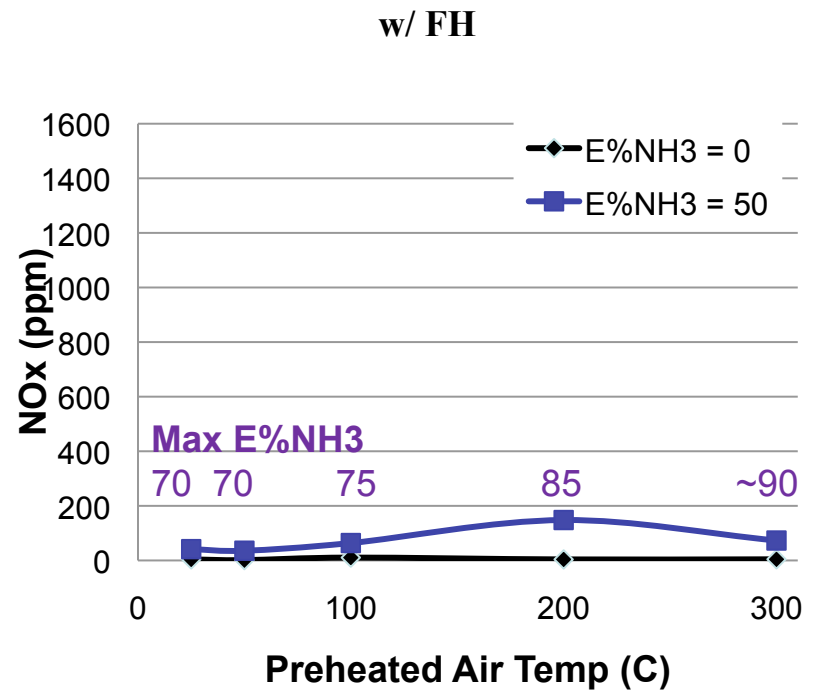
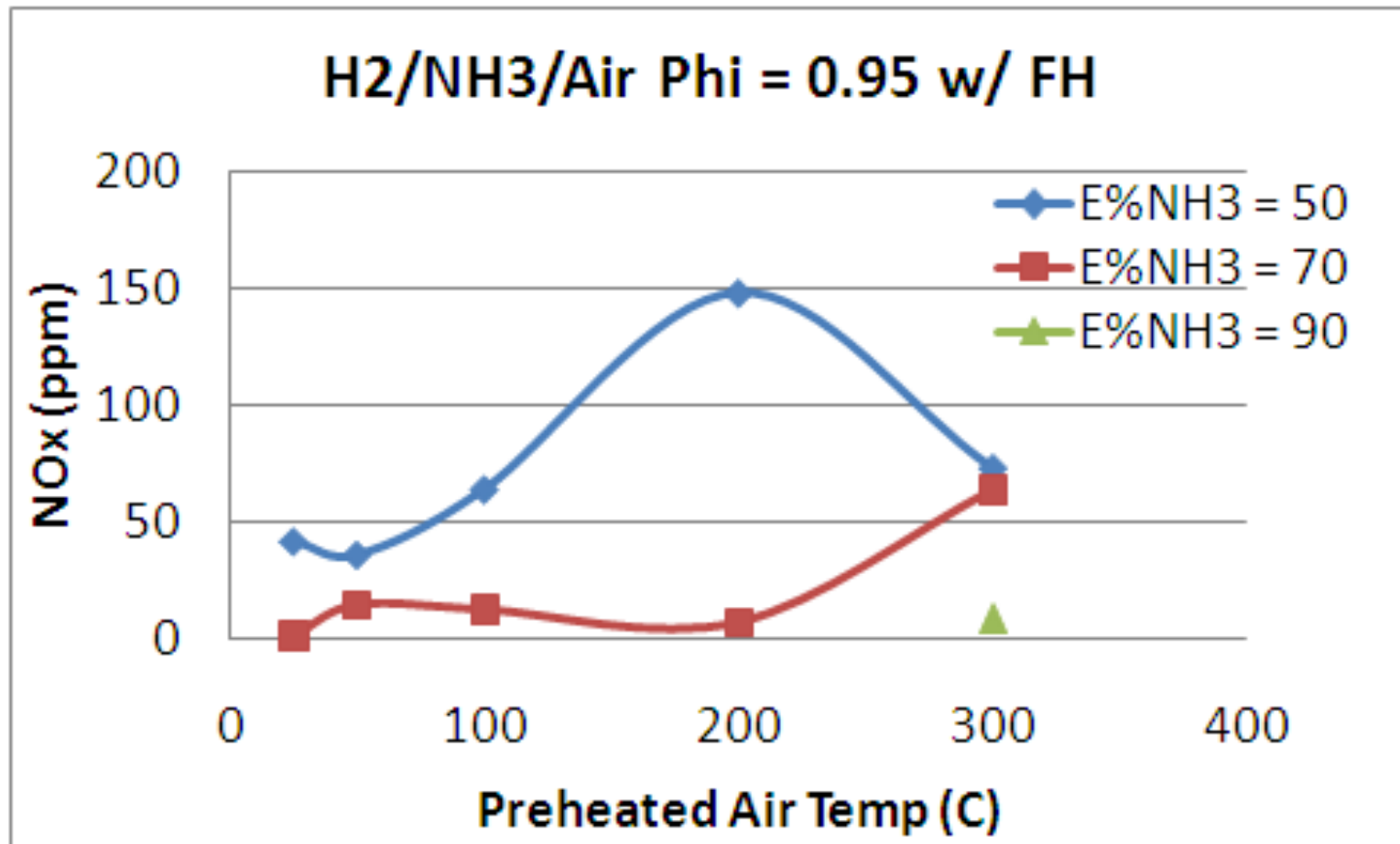
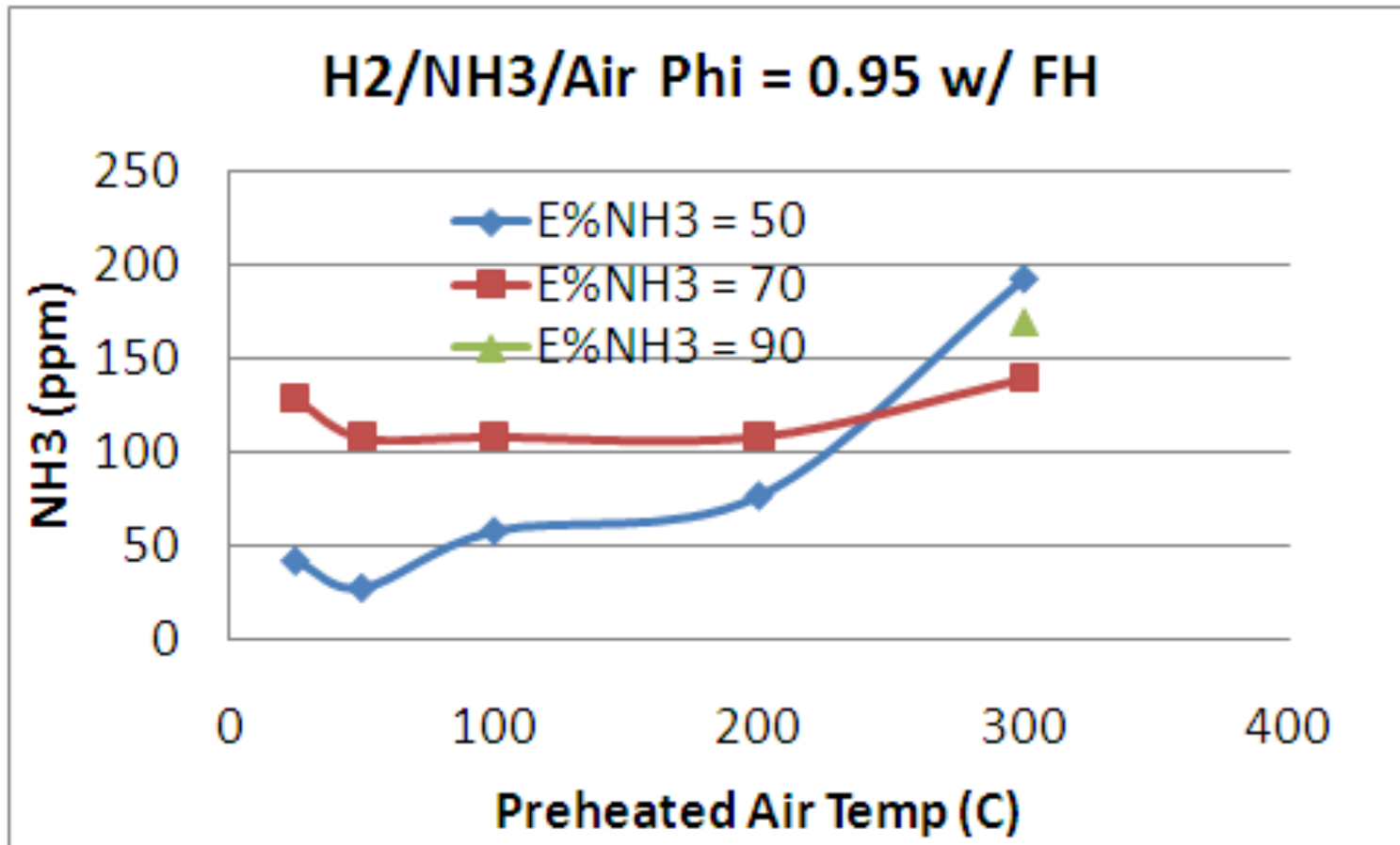


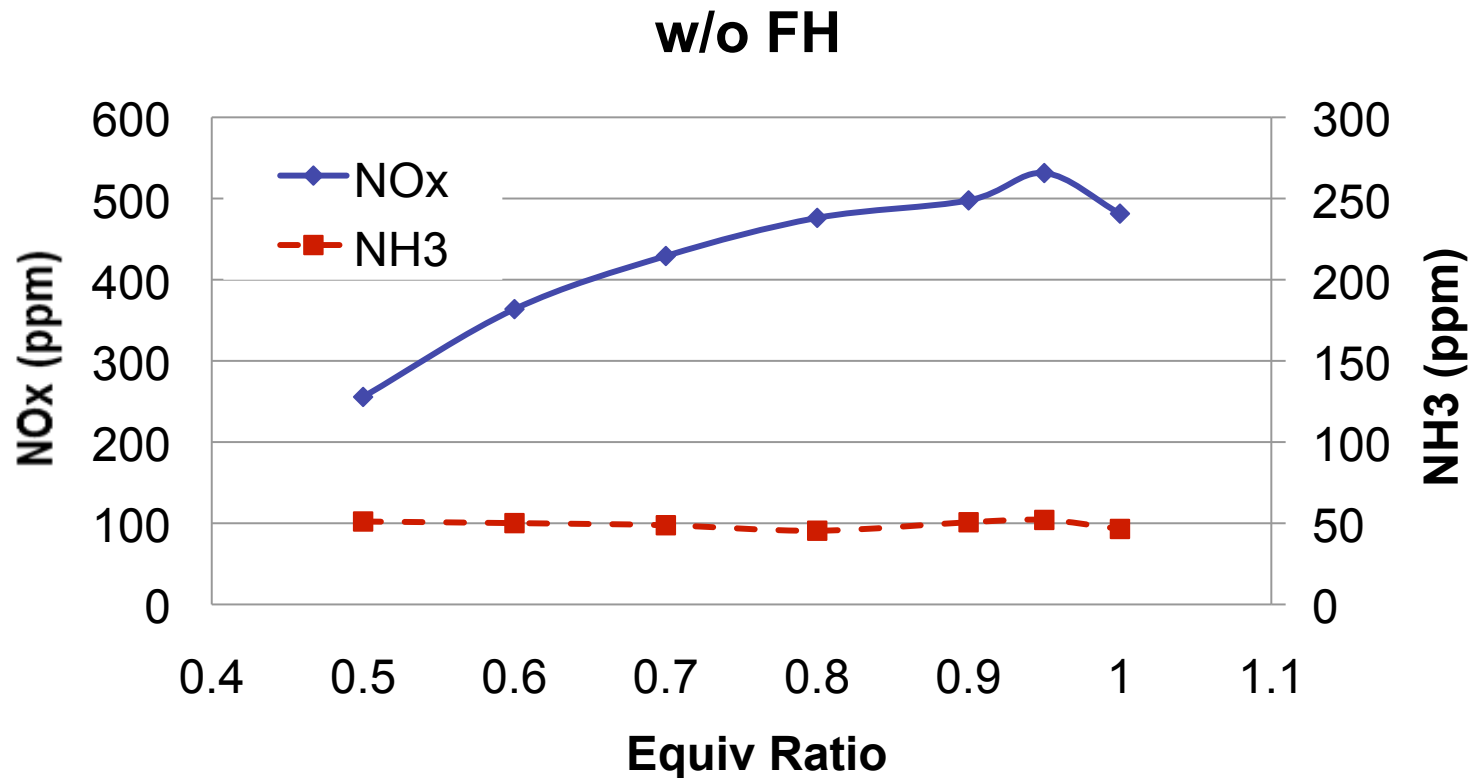
Fig. 8

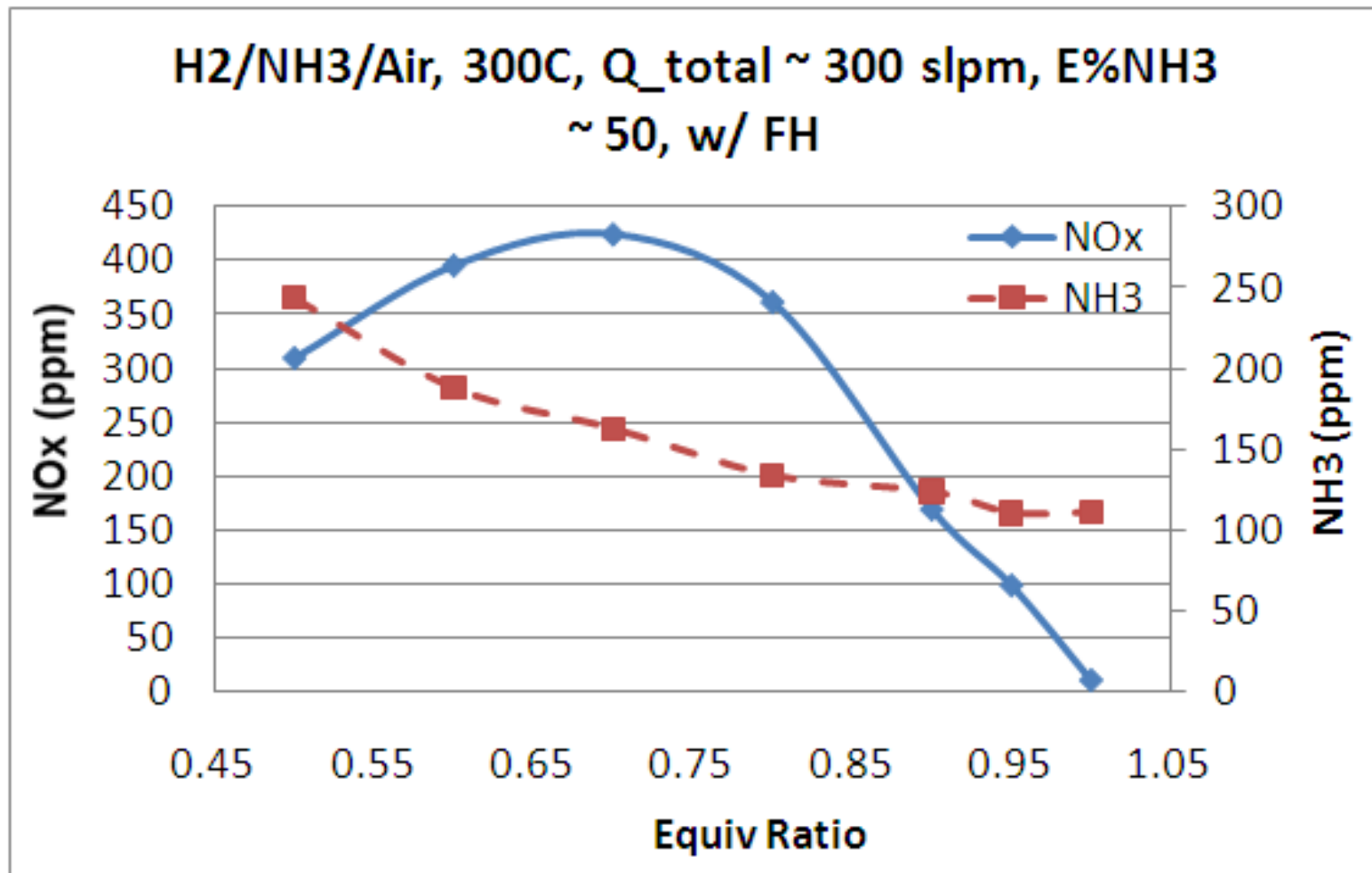




Equivalence Ratio

$H_2/NH_3/Air$, 300C, $Q_{total} \sim 300$ slpm, $E\%NH_3 \sim 50$





Nozzle Effect

$H_2/NH_3/Air$, 300C, $Q_{total} \sim 300$ slpm, Equiv Ratio ~ 0.95

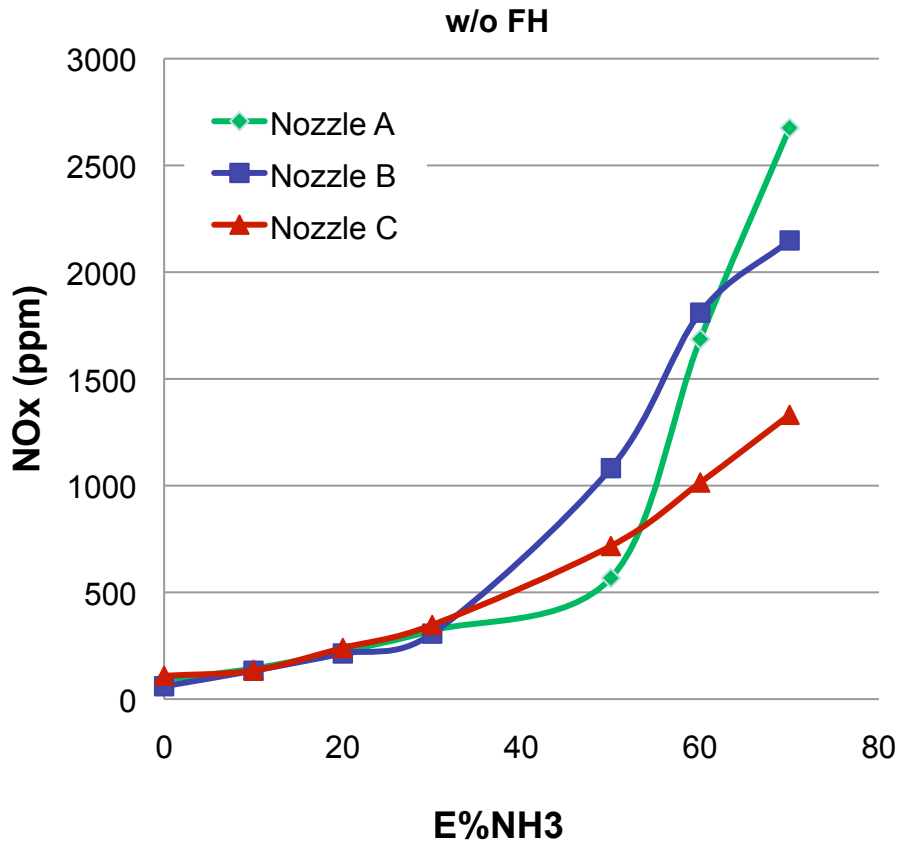


Fig. 18

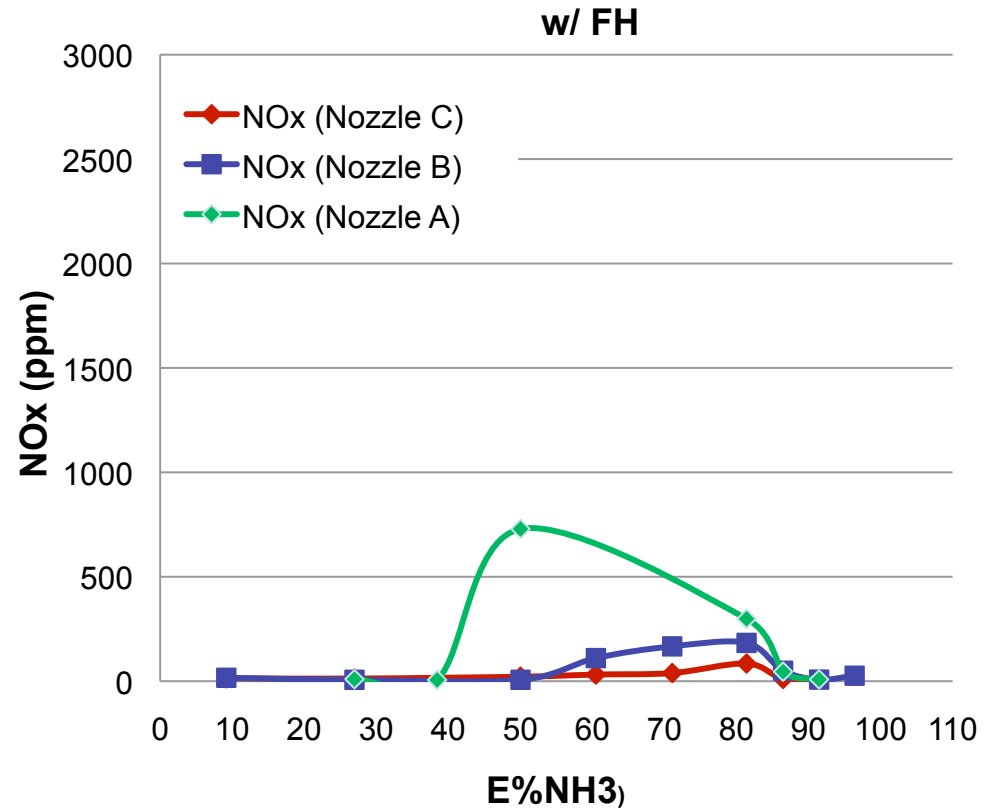
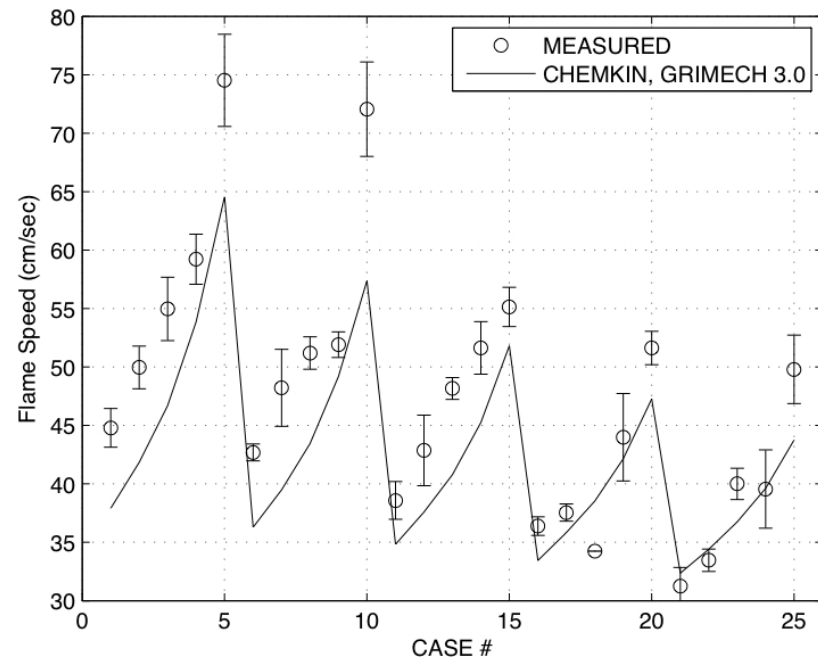


Fig. 19

- For hydrocarbon replacement, difficult to achieve high replacement with near-zero NO_x and ammonia. CO can be high near stoichiometric conditions
- Hydrogen addition of 10-30% shows good potential for near-zero emissions of NO_x, ammonia, CO, CO₂, and unburned HC's
- Strategies include flame holder, preheating, nozzle conditions, equivalence ratio

- Currently evaluating chemical mechanism for NO_x formation with CHEMKIN
- Flame speed analysis and emissions measurements to validate CHEMKIN model
- Investigating catalytic decomposition of NH₃ using exhaust heat recovery to eliminate need to add hydrogen



Funding from Iowa Energy Center

Dr. S.C Kong, Iowa State University

Matthias Veltman, Iowa State University

Other assistance: Hiep Tran, Derek
Wissmiller, Miao Li, Iowa State University

Thank You !!!

Questions !!!